

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2015
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,701	--	--	2,945	270	3	149	8,488	283	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,910	-1	408	13	351	--	87	293	615	1,687
Pentanes Plus	225	-1	--	11	-77	--	0	97	1	61
Liquefied Petroleum Gases	1,685	--	408	2	428	--	87	196	614	1,625
Ethane/Ethylene	751	--	5	--	186	--	-5	--	--	947
Propane/Propylene	599	--	358	0	151	--	65	--	540	504
Normal Butane/Butylene	133	--	53	2	69	--	27	80	67	82
Isobutane/Isobutylene	202	--	-8	--	22	--	0	117	7	92
Other Liquids	--	103	--	472	-1,728	45	-8	-1,535	446	-11
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	103	--	13	156	109	2	282	96	0
Hydrogen	--	--	--	--	--	122	--	122	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	4	--	-6	0	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	38	--	9	156	-8	2	157	35	0
Fuel Ethanol	--	24	--	0	153	-3	1	139	35	0
Renewable Fuels Except Fuel Ethanol	--	13	--	8	3	-5	0	18	1	0
Other Hydrocarbons	--	--	--	0	--	0	--	0	--	0
Unfinished Oils	--	--	--	446	13	--	1	230	239	-11
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-1,896	-64	-11	-2,047	111	0
Reformulated	--	--	--	--	-458	119	0	-340	1	0
Conventional	--	--	--	13	-1,438	-183	-11	-1,707	110	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,424	134	-1,859	79	10	--	2,256	3,512
Finished Motor Gasoline	--	--	2,199	3	-360	67	-7	--	426	1,489
Reformulated	--	--	425	--	--	-142	--	--	--	283
Conventional	--	--	1,774	3	-360	209	-7	--	426	1,206
Finished Aviation Gasoline	--	--	7	--	-9	--	0	--	--	-2
Kerosene-Type Jet Fuel	--	--	790	--	-470	--	0	--	123	197
Kerosene	--	--	9	--	-1	--	0	--	7	1
Distillate Fuel Oil	--	--	2,800	10	-1,008	12	-6	--	1,017	804
15 ppm sulfur and under ⁷	--	--	2,544	0	-911	12	-6	--	878	774
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	90	--	-10	--	3	--	62	15
Greater than 500 ppm sulfur	--	--	166	10	-86	--	-3	--	77	14
Residual Fuel Oil ⁸	--	--	192	45	23	--	18	--	235	6
Less than 0.31 percent sulfur	--	--	29	7	1	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	10	1	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	147	28	22	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	256	33	4	--	-1	--	--	294
Naphtha for Petro. Feed. Use	--	--	161	28	3	--	-1	--	--	193
Other Oils for Petro. Feed. Use	--	--	95	5	1	--	0	--	--	101
Special Naphthas	--	--	37	14	-2	--	0	--	--	50
Lubricants	--	--	139	23	-23	--	6	--	53	80
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	495	5	--	--	-1	--	385	116
Marketable	--	--	378	5	--	--	-1	--	385	-1
Catalyst	--	--	117	--	--	--	--	--	--	117
Asphalt and Road Oil	--	--	84	--	-13	--	1	--	8	62
Still Gas	--	--	359	--	--	--	--	--	--	359
Miscellaneous Products	--	--	54	--	0	--	1	--	1	52
Total	7,611	103	7,832	3,564	-2,965	127	238	7,246	3,600	5,187

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.